Floating Wind Solutions

Engineering Fit-For-Purpose Dyneema[®] Ropes for the Stiesdal TetraSpar Demonstrator

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- Quest Offshore



TetraSpar Demonstrator

- World's first industrialized offshore foundation
- Commissioned & fully operational in 200-meter water depth since mid-2021
- Competitive advantages:
 - Lean manufacturing
 - Lean assembly
 - Streamlined installation
 - Material efficiency (today's focus)
 - Optimal use of materials to lower total system costs





How can Dyneema[®] fibers help Stiesdal achieve lower LCOE?

Facilitate structural light-weighting – getting the steel out

• with keel lines made with Dyneema[®] DM20

Ensuring mooring integrity – proving safety & reliability

• with GAMA98[®] mooring lines made with Dyneema[®] DM20

Flexible deployment – adjusting to operational changes

• with winch lines made with Dyneema[®] SK99



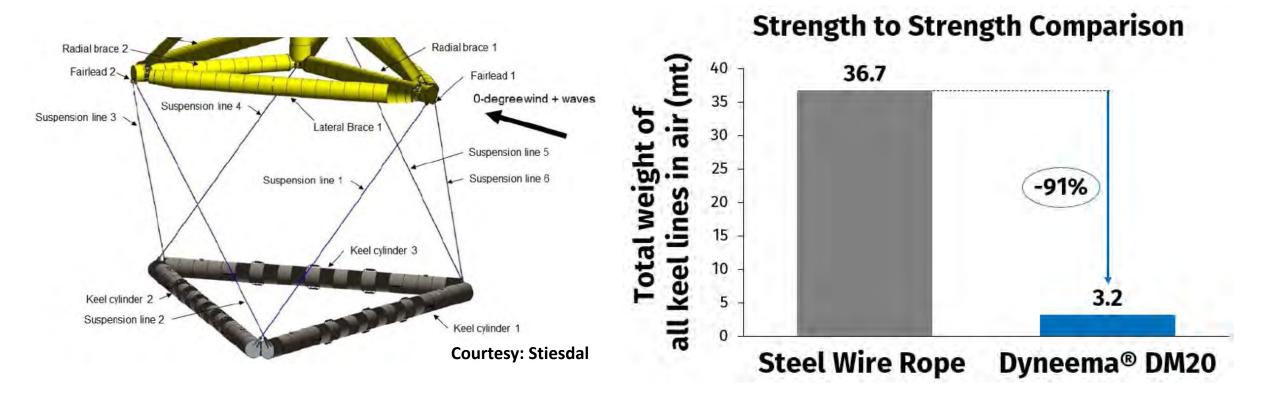


Facilitating Structural Light-Weighting

Winch lines made with • Dyneema[®] SK99



Total Weight of Keel Lines Reduced by 91%



• When submerged, Dyneema[®] is neutrally buoyant – saving 30+ mt of extra buoyancy

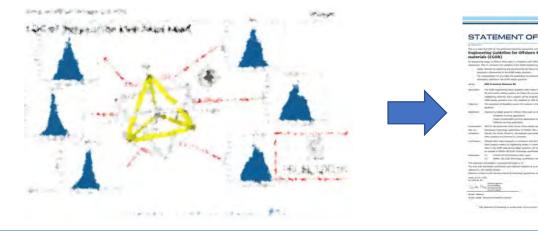
Meeting breaking strength requirement is only the first step

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The Marriott Marquis, Houston 1-3 March 2022

Regaining Design Freedom

- Today there is no standard for synthetic keel lines How can we validate the system holding capacity for the keel lines?
- DSM has developed an engineering method for achieving safe & reliable rope performance for offshore applications
- Ropes developed with the engineering method are certification-ready via DNV

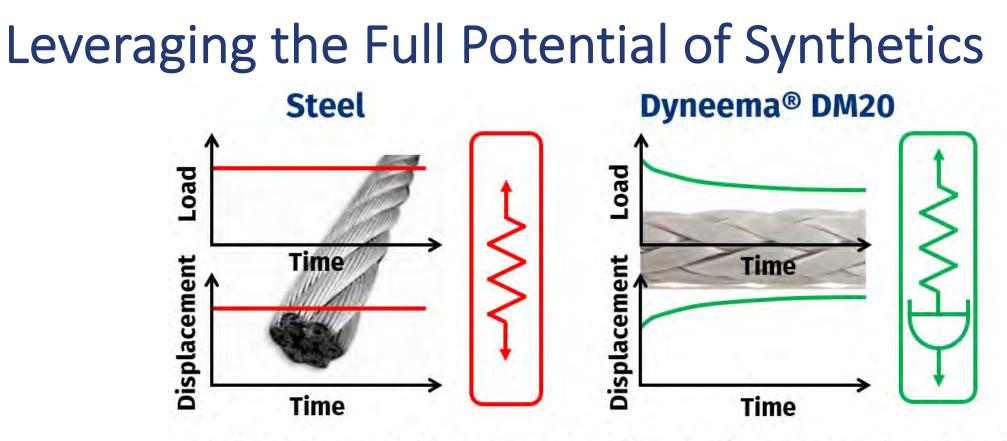


TetraSpar Assurance Case:

- <u>**Reduced**</u> full-scale testing facilitated by:
 - Fatigue performance modeling
 - Scaled testing (Ex. bending fatigue)
 - Splice integrity testing for end terminations

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Elastic Response: Deformation and load are directly proportional.

<u>Viscoelastic Response</u>: Over time deformation can increase and loads can decrease.

50% of load sharing capability occurs in 1st hour

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 TetraSpar Keel Lines: length differences within the rope construction are reduced Floating Wind Solutions

Ensuring Mooring Integrity

GAMA98[®] Mooring lines – made with Dyneema[®] DM20

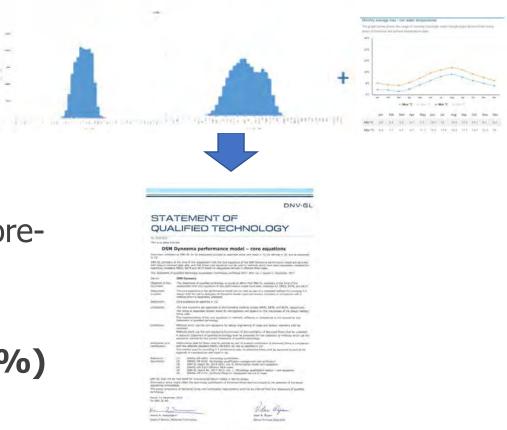
Photo credit: Dock90

Assuring Mooring Performance over a 25-year Operational Life

- Defined the worst-case environmental conditions:
 - Gather inputs on the maximum loads
 - Applied at maximum temperatures
 - For 25 years of operational life
 - Following DNV & ABS guidelines



 Results: Negligible creep deformation (<0.1%) on all three GAMA98[®] mooring lines made with Dyneema[®] DM20.





Flexible Deployment

Towing occurred with keel deployed.

Adapting to Operational Needs

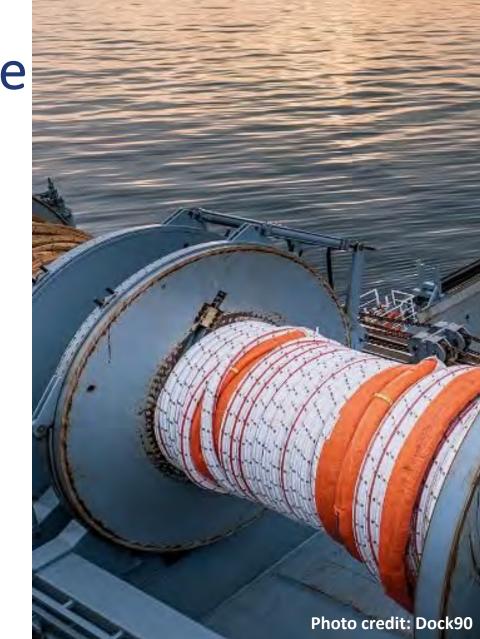
- Reduced rope diameter ~15% by utilizing Dyneema[®] SK99 fiber to accommodate an existing winch assembly.
- Decision to tow floater with keel deployed supported by optimal deflection system.
- Positive buoyancy allows mooring pre-lay to form an arch thereby avoiding contact with the sea floor.





Transitioning to Commercial Scale

- Designing components based on lifetime
 - Ex: Reusing winching lines to install all floaters for a wind farm (or multiple wind farms!).
- Material availability is not a bottleneck
 - Upwards of 10,000 km of Dyneema[®] SK78 vessel mooring lines are in use today.
- Optimizing installation plans
 - Ex: No pre-stretching sequence for GAMA98[®] mooring lines (waiver via ABS)
 - Ex: Using smaller (local) vessels to accommodate port infrastructure constraints.





Thank You We're design agnostic.

Let's co-engineer the optimal systems for your floating wind project. Moorings, tethers, slings.

Lightweight, certified, tested, proven.

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