Floating Wind Solutions

DNV

FOW and Ports Infrastructure – Synergies & Challenges

Noé Rouxel – Floating Wind Lead, North America DNV – Offshore Wind Advisory

Quest Offshore

E F W E

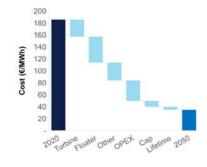
Organized by



DNV's Floating Wind activities:



Feasibility studies, predimensioning, tech. benchmarking



Cost modelling / lease area valuation



Ports and infrastructure assessment



Transmission strategy and technology



Permitting (SAP, COP, NSRA, EIS...)

DNV

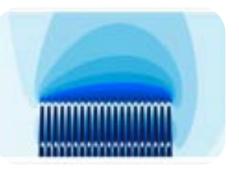
FWS



Certification (CVA) & Classification



Technical Due Diligence & LTA

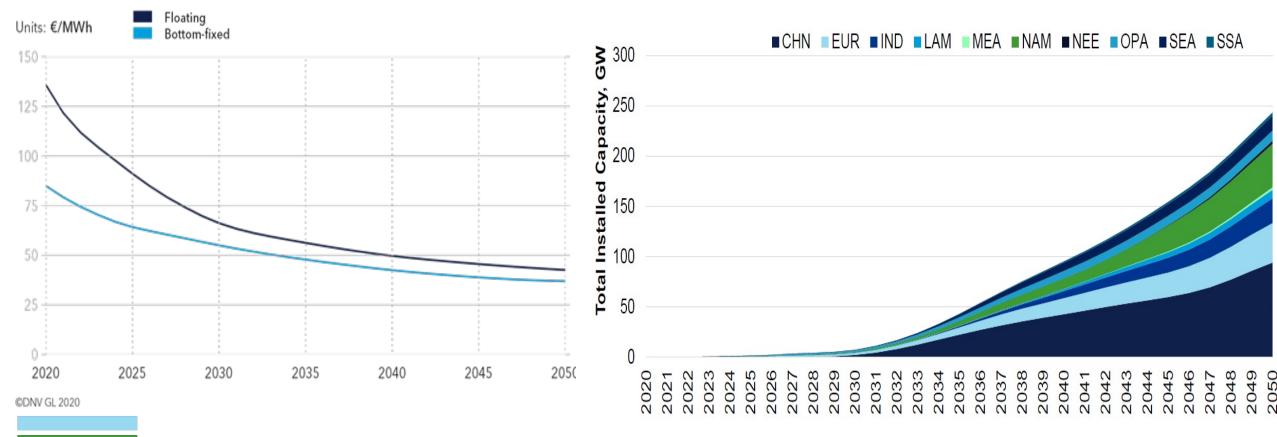


Energy Assessments



DNV's Floating Wind LCoE Forecasts By 2050: **80%** reduction in LCOE and **2000** fold growth

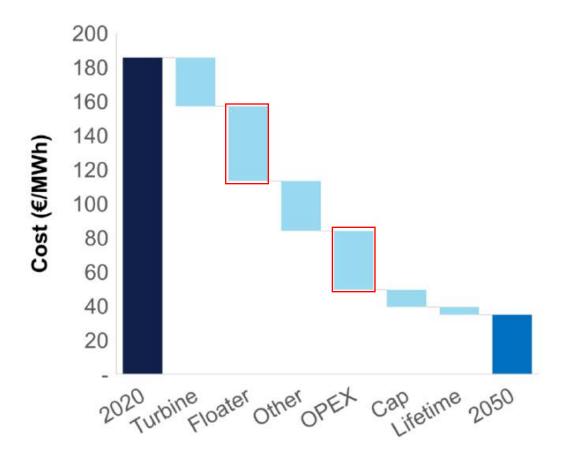
Average LCOE of offshore wind





Floating Wind Solutions

Several Factors Leading to Cost Reduction



DNV

Key Drivers

- Larger windfarms
- Cooperation and sharing
- Financial incentives
- Auctions
- Larger wind turbines
- Reduced risk
- Standardisation
- Technology development
- Industrialisation
- Construction and operational experience
- Higher capacity factors
- Longer lifetime

Construction & ports infrastructure as common denominator for cost reduction of Foaters and OPEX



Floating Wind development generate more port infrastructure needs than bottom-fixed

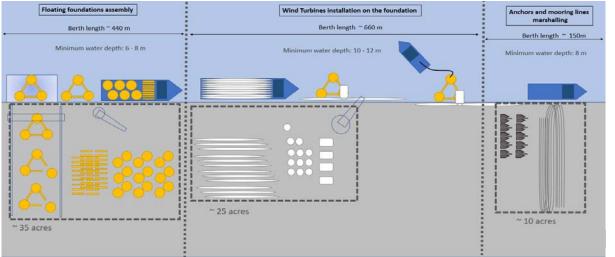
- Increased mass and volume of the foundations
- More construction activities in port
- Floating foundation assembly and commissioning
 - Integration of the turbine on the foundation
 - Deeper draft required
- Laydown area 🗸 + 300 %
- Berth length \checkmark + 400 %
- Water depth 🦊 0 to +50 %
- Different equipment: cranes, launching docks, ...

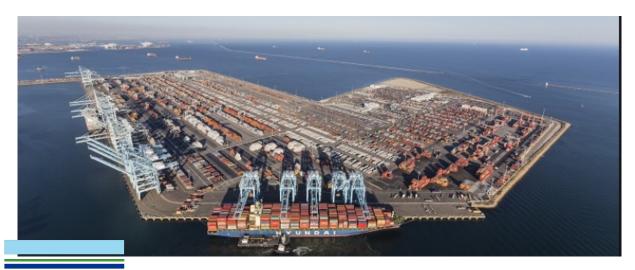






Current conditions required for FOW are challenging

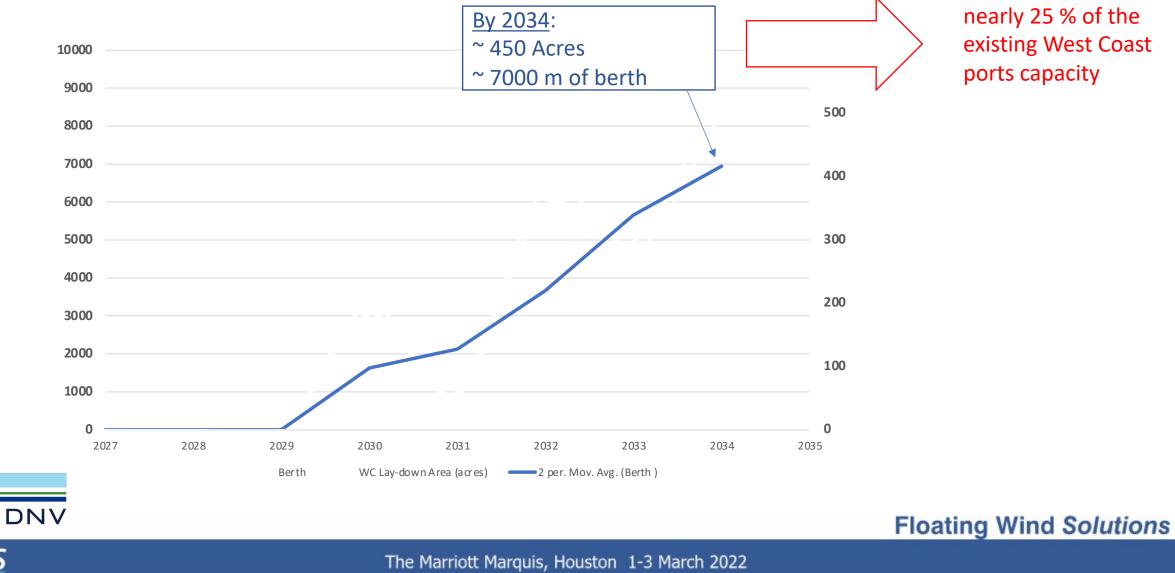




DNV

- The current port infrastructure was not designed for FOW and usually needs:
 - Deeper draft
 - Higher bearing capacity
 - Heavy lifting construction cranes
 - Vast laydown areas
- Different characteristics than most shipping ports
- Existing ports are already extremely congested

Port Requirements – US west coast example



FWS

nearly 25 % of the existing West Coast ports capacity

3 main axis to make it happen

Invest and increase ports space



DNV

FWS

Higher degree of industrialization



Adapt and diversify floater concepts to the infrastructure



Floating Wind Solutions

Floating Wind industry scaling & infrastructure

- FOW transitioning into industrialization stage
- Scaling and industrialization needs will shape port investments
 - Hull Fabrication lines

DNV

- Hull assembly facilities (drydocks, lifts...)
- WTG integration berth and cranes
- Marshalling of construction and O&M





Floating Wind Solutions

Innovations in floaters concepts to facilitate the construction



Reduced WTG integration draft -> flexibility of integration locations

DNV



Standardisation of elements -> efficient industrialisation



Diversification of materials (concrete / steel)
-> Diversify the supply chain and enable
more local content

Other strategies to get around ports limitations

- Jack-up vessels or other construction vessels/barges as temporary construction dock (floating-to-floating WTG integration).
- Long distance transport of fully-assembled floating foundations from other locations

- Increased costs
- Less local content

DNV

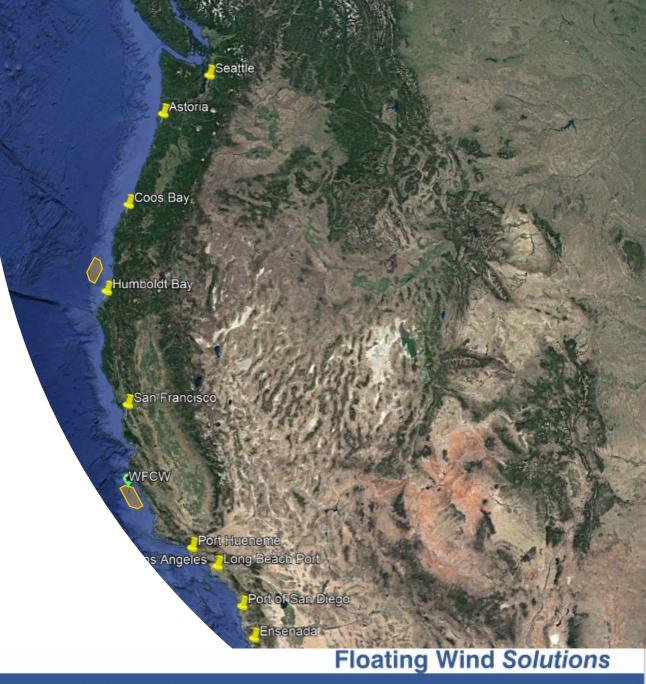




Floating Wind Solutions

The US West Coast example

- Currently, no port has the sufficient capacity to support all FOW deployment needs
- The ports with the greatest capacities are far from the Lease areas
- Major investments and port infrastructure upgrade are necessary to meet the offshore wind targets







Take-aways

DNV FWS

- The available port infrastructure in the US is not sufficient to support all phases of FOW development and significant investments will be required to meet the states goals
- The available fabrication and port infrastructure is a key factor for the selection of floating foundation concept
- Upgrading the infrastructure is essential to harness all the benefits of offshore wind