



## Call for Abstracts FWS '24 Themes & Key Topics

### Supply Chain Focus – 10 Dedicated sessions

Volumes & competition drive journey to develop global (& regional) Supply Chains

#### Spotlight on Developers

<b>I.</b>	<b>Offshore Wind Project Ambitions &amp; Discussion on Best Offtake Opportunities (Regional Perspectives) Panel Session</b>
<b>I. 1</b>	<b>Offshore Wind Project Ambitions - a Review of 5 to 10 Year Plans</b>
<b>I. 2</b>	<b>An overview of Seabed Lease Experiences around the world</b>
	o What methods are benefitting scaling of Industry?
	o What is working and not working?
<b>I. 3</b>	<b>Floating Wind Auctioning Systems – Successful Paths to Market for Tenable Projects</b>
	o Pros & Cons of Seabed versus Offtake Auctions by key-Region
	o Alternative Offtake Scenarios
<b>II.</b>	<b>WTG OEM Focused Panel Session</b>
<b>II 1</b>	<b>Is Bigger Always Better?</b>
	o Where are we in the process towards bigger turbines (20 MW+)?
	o Can the Industry standardize on 15 MW Turbines for now?
<b>II 2</b>	<b>Pros and importance of early engagement with WTG OEM and Foundation concept suppliers!</b>
	o What can be improved in the WTG / Designer relationship?
<b>II 3</b>	<b>What is your capacity to work with Floater Designers across regions?</b>
<b>II 4</b>	<b>Where does the application of a Floater Design differ per region? Is there a uniform design?</b>
<b>III.</b>	<b>SCALING-UP - Pathways to Industrialization for WTG and Floating Substructures (Panel Discussion)</b>
<b>III 1</b>	<b>'Stepping Stones' to De-Risking Ahead of GW Scale -going from 88 MW to ~300 MW to ~1</b> (e.g. INTOG Salamander project (Orsted, Simply Blue Group, Ocergy, Subsea 7)
<b>III 2</b>	<b>Is Bigger Always Better?</b>
	o Tradeoffs Between Upsizing and Industrialization
	o Experiences and challenges with IP/Claiming issues
<b>III 3</b>	<b>Lack of Capacity - What is Needed?</b>
	o Streamline Supply Chain (SC)
	o Strategic Investments in SC Botlenecks
	o Industrialization
	o Grid connection challenges
	o Ports & Harbors
<b>III 4</b>	<b>Floating Wind Projects GW in Pipeline to Execution - Regional Differences</b>
	o Highlight key regions of FW Activity (upcoming projects that are happening)!
	o A lot has happened in the last 3 years, Highlight PROGRESS and WHAT is WORKING? (e.g. quick connect moorings, bending of cables, port & harbor development, etc.)
<b>IV.</b>	<b>Energy Storage &amp; the Role of Floating Wind in Electrification/Hybridization/Decarbonization</b>
<b>IV 1</b>	<b>What are the different use cases for ENERGY STORAGE as an Enabler?</b>
<b>IV 2</b>	<b>Arbitrage: Using excess capacity to Energy Storage (Hydrogen &amp; other)</b>
<b>IV 3</b>	<b>Electrification/ Decarbonization of Oil &amp; Gas Assets</b>
<b>V.</b>	<b>O&amp;M – Operations and Maintenance (Life of Field)</b>
<b>V 1</b>	<b>Presentations of case studies for driving-down O&amp;M costs</b>
<b>V 2</b>	<b>Ultra-deep water Floating Wind O&amp;M strategy and windfarms far from shore</b>
<b>V 3</b>	<b>Comparison of Life Cycle Assessment(steel vs concrete)</b>
	o For a steel floater design compared to the equivalent in concrete
<b>VI.</b>	<b>Mooring Systems &amp; Solutions (Case Studies preferred)</b>
<b>VI 1</b>	<b>Supply Chain Challenges</b>
<b>VI 2</b>	<b>Presentations focused on optimizing Mooring Solutions</b>
<b>VI 3</b>	<b>Presentations focused on driving-down costs &amp; addressing logistics</b>
<b>VII.</b>	<b>Floating Substations &amp; Power Cables - Experiences &amp; Challenges</b>
<b>VII 1</b>	<b>Cost &amp; Benefit Trade-off?</b>
<b>VII 2</b>	<b>How many are we going to need @ GW Scale?</b>
<b>VII 3</b>	<b>Regional Activity (e.g. the Mediterranean and US West Coast, etc.)</b>
<b>VII 4</b>	<b>OEM Lead Times</b>
<b>VII 5</b>	<b>HV/DC Substations</b>
<b>VII 6</b>	<b>HV/DC Power Cables Dynamic Array &amp; Exports</b>
<b>VIII.</b>	<b>A Panel Discussion on 'Both Sides' of Bankability, Addressing Project &amp; Technology Risk</b>
<i>(a Moderated Panel discussion to include a MIX of Stakeholders: leading-Developers, Tier-one EPCI Contractors, Investors (PE, Banks &amp; Capital Providers) &amp; Insurers)</i>	
<b>VIII 1</b>	<b>An overview of IMCA's Offshore Wind Guiding Principles (Blueprint for Industry Competitiveness)</b>
<b>VIII 2</b>	<b>Contracting Strategies, De-risking Projects and Bankability</b>
<b>VIII 3</b>	<b>New / Alternative Business Models in Support of Bankability</b>
<b>IX.</b>	<b>A Perspective from Vessel Installation Contractors (Panel Discussion)</b>
<b>IX 1</b>	<b>WHAT are we investing into?</b>
<b>IX 2</b>	<b>Timing to build given converging set of Timelines</b>
<b>IX 3</b>	<b>LIMITATIONS - What is available vessel capacity? Where are you going to build?</b>
<b>IX 4</b>	<b>Purpose Built – Build the RIGHT Vessel</b>
<b>IX 5</b>	<b>Vessel Conversions to meet need</b>
<b>IX 6</b>	<b>Fabrication &amp; Shipyard space - Which places are ready to go and which need development?</b>
<b>X.</b>	<b>Unique Challenges to Floating Wind in the U.S. and Support &amp; Investment requirements of Industry (Panel Discussion)</b>
<b>Featured Keynote (Invited): Jocelyn Brown-Saracino, Offshore Wind Lead at U.S. Department of Energy (DOE), DOE.</b>	
<b>X 1</b>	<b>What are U.S. industry needs to meet DoE's 'Energy Earthshots' goals for cost reduction?</b>
<b>X 2</b>	<b>Logistical challenges and solutions for US West Coast Floating wind</b>
<b>X 3</b>	<b>How does the Floating wind industry get to GW-scale manufacturing &amp; deployment needed in the U.S.</b>
<b>X 4</b>	<b>Subsea HV systems</b>
<b>X 5</b>	<b>Grid Connections</b>
<b>X 6</b>	<b>Ports &amp; Harbors</b>
	o e.g. Crowley Maritime - Port of Humboldt Bay
<b>X 7</b>	<b>A perspective from the Local Supply Chain</b>
	o A perspective from the local supply chain in California where first projects are awarded, to hear about actual ongoing initiatives for Floating Offshore Wind.